

Kansas
COUNTRYLiving



Annual Report 2025



MARCH 23, 2026



**OPEN HOUSE
FROM 5-7 P.M.**



**BLUESTEM ELECTRIC
COOPERATIVE
WAREHOUSE**
1502 17TH ROAD, CLAY CENTER

The Bluestem Electric Board of Trustees voted to change to a virtual format for the 2026 annual meeting.

We hope to see you at the open house!



**SCAN TO
VIEW THE VIDEO**

[WWW.BLUESTEMELECTRIC.COM/
ANNUAL-MEETING-INFORMATION](http://WWW.BLUESTEMELECTRIC.COM/ANNUAL-MEETING-INFORMATION)

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NOTICE OF ANNUAL MEETING OF MEMBERS

The Annual Meeting of the Members of the Bluestem Electric Cooperative, Inc., Wamego, Kansas, will be held virtually via a prerecorded video on Bluestem's YouTube channel. Members will be able to access the video on Bluestem's website and YouTube channel. Members will be able to call into the office and approve the annual meeting minutes from the previous meeting and receive a \$20 bill credit from the time period of March 2-23, 2026, at 4:30 p.m.

An open house will be held on March 23 at the Clay Center Warehouse, 1502 17th Road from 5-7 p.m. Refreshments will be served. Members will be able to register and watch the annual meeting at the open house.

- ▶ Determine the existence of a quorum.
- ▶ Proof of the timely publication or mailing of the notice of meeting.
- ▶ Review and approval of the minutes of the previous meeting of the members.
- ▶ Reports of officers, trustees, management and committees.

Your board of trustees urges each member of the cooperative to view the annual meeting video, call in to the office and approve the annual meeting minutes from the previous meeting, and receive a \$20 bill credit.

BRUCE MEYER, SECRETARY

EXECUTIVE REPORT

2025 Year in Review

On behalf of the Board of Trustees for Bluestem Electric Cooperative, we would like to thank you for your support and understanding throughout 2025. Your board of trustees is looking forward to the 2026 annual meeting and is excited to explore new ways to engage and inform the membership about the performance of your cooperative.

This year, we will have three ways for the membership to participate in the annual meeting.

- ▶ **VIDEO ANNUAL MEETING:** New for 2026, there will be a video annual meeting presentation available. This short video will be available on our website and on the Bluestem YouTube channel from March 2 until 4:30 p.m. on March 23. Members are encouraged to watch the video, note the code shared at the end, and call 800-558-1580 to claim their \$20 bill credit and vote on acceptance of the 2025 annual meeting minutes.
- ▶ **OPEN HOUSE:** We will also have a come-and-go open house at the new Bluestem warehouse in Clay Center on March 23 from 5-7 p.m. We hope that this new, flexible format will allow more members to join us. We encourage you to tour the warehouse, which was completed a little over a year ago, visit with the trustees and staff, and watch the 2026 annual meeting video.
- ▶ **BY PROXY:** If you are unable to attend or watch the video, we encourage you to fill out your proxy card (located on the back cover of this magazine) and give it to another member within your district who is attending the open house. This will ensure your voice can still be heard. All members are allowed to be the proxy for up to three others within their respective district. Proxy votes will also be eligible for a \$20 annual meeting bill credit.

BUSINESS PLAN

Planning for the future is an important part of the board's responsibilities. In



Mark Diederich
Board President



Michael Leitch
CEO

August 2025, the board of trustees and the leadership team met for two days to develop a new strategic plan for 2026 and beyond. Developing strategy and setting direction for Bluestem allows the trustees and the leadership team to focus on your electrical requirements in a safe and reliable manner. The Bluestem Board of Trustees, along with staff, will strive to achieve these five strategic goals.

- 1 Modernizing member engagement through a reimagined annual meeting and voting process.
- 2 Promoting excellence in board governance through education, evaluation and strategic leadership.
- 3 Maximizing the value of technology investments through data, efficiency and member empowerment.
- 4 Building a stronger workforce through comprehensive employee development and engagement.
- 5 Fostering a culture of safety and cybersecurity for employees, members and the community.

COOPERATIVE MODEL ADVANTAGE — CAPITAL CREDITS

In the cooperative business model, any year-end margins recognized are allocated back to the cooperative membership as capital credits. The amount of capital credits varies for each member and is dependent upon the amount of participation a member has with the cooperative. With electric cooperatives, a member's annual electric usage compared to the total electric usage

Continued on page 12A ▶



A Touchstone Energy® Cooperative 

Bluestem Electric Cooperative, Inc.
1000 South Wind Dr., P.O. Box 5
Wamego, KS 66547
800-558-1580

www.bluestemelectric.com

Bluestem NEWS

BLUESTEM ELECTRIC COOPERATIVE

BOARD OF TRUSTEES

Mark Diederich
President

Donald Classen
Vice President

Bruce Meyer
Secretary

Amanda Gnadt
Treasurer

Patricia Bloomdahl
Trustee

Gary Buss
Trustee

Brent McKeeman
Trustee

Steven Ohlde
Trustee

Stephen J. O'Shea
Trustee

Matthew Rezac
Trustee

Richard Ridder
Trustee

MANAGEMENT STAFF

Michael Leitch
CEO

Trisha Bradley
Manager of Accounting and Finance

Jerod Chaffee
Manager of Line Operations

Benjiman C. Easterberg
Manager of AMI and Mapping/OMS

Kevin Heptig
Manager of Member Services

CONTACT US

Bluestem Electric Cooperative, Inc.
P.O. Box 5, Wamego, KS 66547
800-558-1580

EXECUTIVE REPORT 2025 Year in Review *Continued from page C2* ▶

by all the members determines the level of the capital credits.

Capital credits are held until such time that the cooperative can refund a portion or all to the members without negatively impacting the cooperative's financial condition. Bluestem has routinely, under board policy, made discounted "Special Capital Credit Retirements" to estates as well as one-time opportunities to members with medical disabilities and/or dissolution of membership. "General Capital Credits Retirements," in which members receive a portion of their capital credits is also provided for under board policy with different criteria established before refund of these capital credits is to be made.

FINANCIALS

Bluestem ended the year with a preliminary margin of \$2,028,493. Of that margin, \$1,239,253 reflects the operating margin with the remaining balance of \$789,240 being comprised of interest income, capital credits allocations from our power supplier and other cooperative organizations conducting business with Bluestem, and other non-operating income. Economic and inflationary pressures continue to put stress on financial performance and financial ratios, and your staff is working diligently to cut costs where appropriate without compromising safety and reliability. The treasurer's report can be found on Pages 12B and 12C of this annual meeting notice.

CONSTRUCTION WORK PLAN

Our 2023-2026 four-year Construction Work Plan (CWP) was finalized and approved in December 2022, and is on pace as we enter 2026. A CWP is developed every four to six years to

identify and outline the projects and construction work that need to be completed over the next few years to keep your electrical system working in a safe and reliable manner. Included in the four-year work plan are the projections of the number of new services expected, as well as plans to rebuild and reconductor various lines throughout the entire Bluestem system. The work plan also incorporates the replacement throughout the entire service territory of a considerable number of poles nearing the end of their useful service life. As we near completion of this work plan, we will start the process of building a new CWP during 2026 that will serve our members for the foreseeable future.

SERVICE AVAILABILITY IN 2025

Bluestem's members enjoyed consistent power 99.96% of 2025. This, in large part, is thanks to our linemen's efforts in keeping the system operating effectively and keeping tree branches trimmed consistently.

SOLAR ENERGY FARMS

Bluestem partnered with Today's Power, LLC to install two utility-sized solar farms on our distribution system. A one-megawatt (MW) solar farm has been installed on our St. George substation, and a 750-kilowatt solar farm has been installed on the Leonardville substation. All kilowatt-hours (kWh) produced from these solar farms are used exclusively by Bluestem members. Both solar farms were commissioned and brought online in June 2022. Historically in the past three years, both solar farms have produced an average of 4,001,948 kWh per year, benefiting all Bluestem members with more than \$200,000 annually in reduced power costs.

Continued on page 12B ▶

CHANGES

2025 was another year of change for Bluestem and the rural electric cooperative world. The rate changes effective in October 2024 have performed as expected, allowing Bluestem’s financial performance to meet all debt covenants and return positive margins back to you, the members.

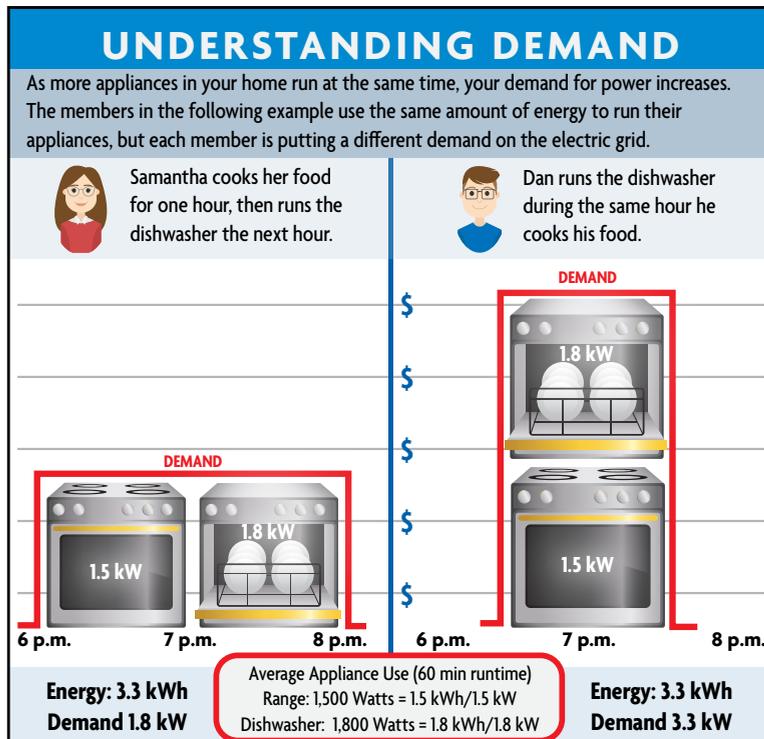
A special meeting of the membership was held July 21, 2025, to discuss recent changes to state law and its corresponding impact on the Bluestem Net Metering and Parallel Generation Riders. There was a good member turnout for the meeting, and good discussion was had with those in attendance and the board of trustees. These opportunities to communicate with members are a highlight for the trustees and vital for understanding the needs of our members.

Also started in late 2025, we have kicked off a series of member focus groups. These are small group meetings of eight-12 members. The purpose is to have a focused discussion with a cross-section of members about a variety of issues that are impacting Bluestem and/or the membership. This direct communication is vital for understanding the needs of our members and how Bluestem can better serve them. If called, we ask the members to please participate if at all possible.

TECHNOLOGY AND SERVICE

We continue to encourage our members to set up paperless billing and automatic bank draft for their monthly payments. By making these two small changes, you can take an active part in helping your cooperative decrease costs. And, based on feedback from members who already utilize these tools, the benefits go well beyond just cost savings. The ease of having your bill on your phone or home computer is a great convenience. We highly recommend that you download the SmartHub app on your

Continued on page 12D ▶



PRELIMINARY

Balance Sheet AS OF DEC. 31, 2025

ASSETS — WHAT WE OWN

Utility Plant	
Electric Plant	\$68,025,637
Less: Accumulated Depreciation	\$16,669,210
Net Utility Plant	\$51,356,427
Investments	\$9,172,243
Current Assets	
Cash & Short-Term Investments	\$3,206,646
Accounts Receivable (Net)	\$1,567,407
Materials	\$270,505
Prepayments	\$187,418
Other Current Assets	\$11,015
Total Current Assets	\$5,242,991
Deferred Debits	\$591,159
TOTAL ASSETS	\$66,362,820

LIABILITIES — WHAT WE OWE

Long-Term Liabilities	
Liabilities to RUS and FFB	\$27,494,935
Other Long-Term Liabilities	\$7,888,067
Total Long-Term Liabilities	\$35,383,002
Current Liabilities	
Accounts Payable	\$433,747
Accrued Expenses	\$622,791
Consumer Deposits	\$220,156
Current Maturities of Long-Term Liabilities	\$1,894,748
Total Current Liabilities	\$3,171,442
Regulatory Liabilities	\$462,652

NET WORTH — MEMBERS' EQUITY

Patronage Capital & Equities	
Memberships	\$128,940
Patronage Capital	\$25,693,018
Other Equities	\$1,523,766
Total Patronage Capital & Equities	\$27,345,724

TOTAL LIABILITIES AND EQUITY \$66,362,820

Property Taxes Paid

County	2025	2024
Clay	\$198,162	\$207,666
Cloud	\$2,933	\$3,060
Dickinson	\$567	\$598
Geary	\$6,906	\$6,941
Jackson	\$8,894	\$9,136
Marshall	\$8,674	\$8,635
Ottawa	\$1,335	\$1,354
Pottawatomie	\$174,506	\$190,118
Riley	\$63,622	\$66,060
Wabaunsee	\$52,879	\$53,618
Washington	\$67,904	\$67,090
Total Tax	\$586,382	\$614,276

FINANCIAL REPORTS

Statement of Operations

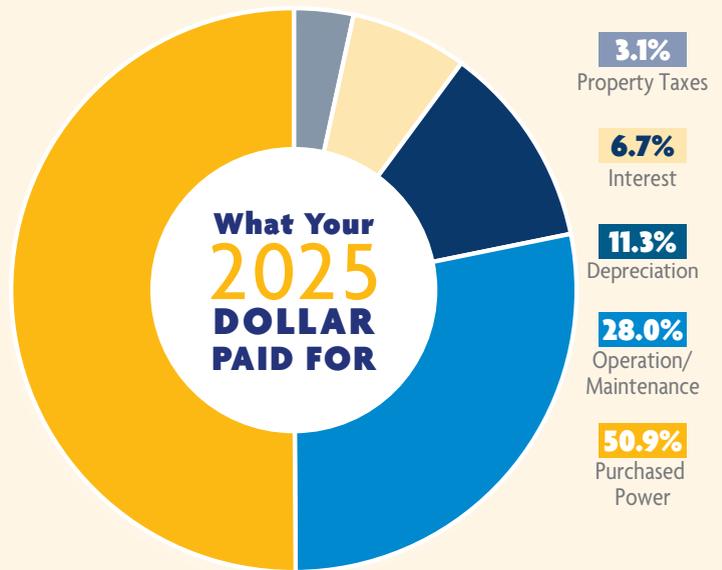
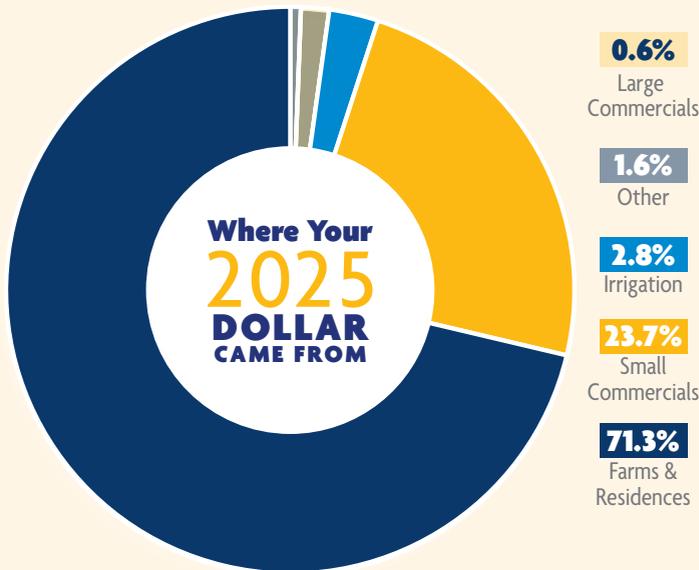
FOR THE YEAR ENDING DEC. 31, 2025

	2025	2024	INCREASE (DECREASE)
OPERATING REVENUE			
Electric Energy Revenue	\$19,819,409	\$18,417,763	\$1,401,646
Miscellaneous Electric Revenue	\$171,766	\$169,168	\$2,598
Total Operating Revenue	\$19,991,175	\$18,586,931	\$1,404,244
OPERATING EXPENSES			
Cost of Power Purchased & Generated	\$9,542,379	\$9,188,775	\$353,604
Transmission Expense	\$2,562	\$3,054	(\$492)
Distribution Expense	\$3,094,500	\$2,995,545	\$98,955
Consumer Accounts Expense	\$463,741	\$436,327	\$27,414
Other Consumer Expenses	\$201,377	\$189,162	\$12,215
Administrative and General Expense	\$1,478,163	\$1,550,689	(\$72,526)
Property Taxes	\$586,382	\$586,382	\$0
Depreciation Expense	\$2,115,433	\$2,147,593	(\$32,160)
Other Operating Expenses	\$15,266	\$11,879	\$3,387
Total Operating Expenses	\$17,499,804	\$17,109,407	\$390,397
Electric Operating Margin	\$2,491,371	\$1,477,524	\$1,013,847
Less: Interest on Long-Term & Other Debt	\$1,252,118	\$1,225,681	\$26,437
Operating Margin	\$1,239,253	\$251,843	\$987,410
NON-OPERATING MARGINS			
G&T and Other Capital Credits	\$165,306	\$105,956	\$59,350
Interest Revenue	\$102,712	\$147,197	(\$44,485)
Gain on Disposition of Warehouses	\$466,385	\$0	\$466,385
Other Revenue	\$54,837	\$164,182	(\$109,345)
Total Non-Operating Margins	\$789,240	\$417,335	\$371,905
NET MARGIN	\$2,028,493	\$669,178	\$1,359,315

Statement of Cash Flows

FOR THE YEAR ENDING DEC. 31, 2025

		\$2,028,493
NET MARGINS		
Adjustments to reconcile net margins to net cash provided by Operating Activities:		
Depreciation & Amortization Less Retirement & Salvage	(\$688,472)	
Changes in Equity	(\$213,388)	
Decrease (Increase) in:		
Accounts Receivable (Net)	\$180,436	
Materials	\$18,408	
Prepayments & Deferred Debits	\$111,501	
Other Current Assets	(\$75)	
Increase (Decrease) in:		
Accounts Payable & Consumer Deposits	(\$576,863)	
Other Current & Accrued Liabilities & Deferred Credits	(\$171,618)	
Total Adjustments	(\$1,340,071)	
Net Cash from Operating Activities	\$688,422	
Investments in Associated Organizations & Other	(\$103,890)	
Distribution Construction	(\$1,274,583)	
Plant & Equipment Purchases (Net)	\$1,651,987	
Net Cash from Investing Activities	\$273,514	
Principal Payments	(\$1,463,205)	
Capital Leases	(\$87,949)	
Borrowings of Long-Term Debt	\$1,140,000	
Net Cash from Financing Activities	(\$411,154)	
Net Increase (Decrease) in Cash & Cash Equivalents	\$550,782	
Beginning Balance: Cash & ST Investments	\$2,655,864	
ENDING BALANCE: CASH & CASH & ST INVESTMENTS	\$3,206,646	



OUR STAFF

Michael Leitch
CEO

Kevin Heptig
Manager of Member Services

Jerod Chaffee
Manager of Line Operations

Ben Easterberg
Manager of AMI & Mapping/OMS

Trisha Bradley
Manager of Accounting and Finance

Mary Schomaker
IT & Communication Specialist

Audra Talsma
Human Resources & Accounting Specialist

Glenda Larkins
MSR/Accounting Specialist/Work Orders

Jennifer Soeken
MSR/Billing Specialist

DeAnn Breault
Member Services Representative

Kristal Brewer
MSR/Accounting Specialist/AP

Thad Donnelly
Assistant Manager of Line Operations

Courtney Grater
Assistant Manager of Line Operations

Travis Blackwood
Line Operations Foreman

Aaron Massie
Line Operations Foreman

Ben Matthews, III
Line Operations Foreman

Josh Wiedmer
Line Operations Foreman

Shelton Allen
Journeyman Lineman

Luke Brazzle
Journeyman Lineman

Baylee Easterberg
Journeyman Lineman

Derek Francis
Journeyman Lineman

Kyle Hooten
Journeyman Lineman

Josh Laffin
Journeyman Lineman

Logan Singular
Journeyman Lineman

Kevin Swenson
Journeyman Lineman

Tim Wolf
Journeyman Lineman

Josh Boyd
Apprentice Lineman

Brady Brummett
Apprentice Lineman

Blake Frederick
Apprentice Lineman

Kaden Parrack
Apprentice Lineman

phone. This is a great tool for monitoring usage so you can decide when to run appliances that use a higher amount of electricity, thus lowering your demand and reducing your monthly bill. There are many other tools and uses for **SMARTHUB** , such as the outage map, ability to update your contact information, sign up for paperless billing, and receive important communications from your cooperative.

GOVERNMENT AFFAIRS

Bluestem continues to monitor federal and state regulations that affect the operation of rural electric systems. On the federal level, we continue to monitor the status of new regulations placed on the utility industry and their anticipated impact. On the state level, new studies are being monitored closely by our Kansas Electric Cooperatives, Inc. government relations staff. Our concern is how new regulations and/or laws will affect our members and their electricity costs. Be assured, as regulations and laws are discussed at the Statehouse, our team is participating in the discussions for the protection of all cooperative members across the state.

COOPERATIVE MODEL ADVANTAGE POWER SUPPLIER MARGIN STABILIZATION ADJUSTMENT (MSA)

Kansas Electric Power Cooperative, Inc. (KEPCo), a generation and transmission cooperative that provides wholesale power services to 17 electric cooperatives in the eastern two-thirds of Kansas, is Bluestem's supplier of wholesale power. Bluestem purchases wholesale power from KEPCo to meet the electric energy needs of our members and the cost of wholesale power is approximately half of the total cost of providing electric service to Bluestem members.

As one of the 17 member-owners of KEPCo, Bluestem has a voice in the planning and development of the future power supply arrangements and the financial goals of the organization. One financial decision made at KEPCo, through member input, was the establishment of an MSA Rider implemented in December 2011 and modified in 2015. The MSA Rider allows KEPCo to reduce its margins by year-end by providing credits to its member-owners while maintaining certain required financial ratios. Since 2011, KEPCo has provided Bluestem with a cumulative reduction in power costs of \$10.584 million through the MSA. In 2025, the KEPCo MSA credits to Bluestem

totaled \$789,564. This return of dollars to Bluestem, and to each member, is possible because of our cooperative ownership model.

POWER SUPPLY DIVERSIFICATION

Power supply is critical to our future success. Over the years, KEPCo has successfully secured reliable, cost-effective power supply options for its members. These options have included base-load generation with an ownership participation in the Wolf Creek Nuclear Generating Station, hydropower from the area federal power marketing agencies in the west and southwest, peaking generation facilities with the ownership of a 20 MW diesel generating station in southeast Kansas, and the securing of ongoing wholesale power supply contracts with several electric utilities in the region. Wind is included in the generation resources used by Evergy to meet some of KEPCo's electric power requirements under the terms of the wholesale power supply contract between the two organizations.

In 2010, KEPCo partnered with four other utilities in the latan 2 coal-fired generating plant, which produces 850 MW. This plant is one of the cleanest and most efficient coal plants in the world. In early 2017, construction of a one-megawatt solar array was completed and added to KEPCo's power supply mix.

In 2025, KEPCo estimates that 66.8% of its energy was generated by non-greenhouse-gas-emitting resources (nuclear, hydro, wind and solar). KEPCo's current diverse mix of generating resources and plans for future supply provide a hedge against commodity price fluctuations and regulatory changes.

BLUESTEM'S MISSION

On behalf of the Bluestem Board of Trustees and management staff, we would like to thank the members for your continued support of Bluestem. We would also like to say thank you to our Bluestem employees. They are on the job every day, focused on supporting our co-op's mission: **SAFE, RELIABLE ENERGY.**

2026 ANNUAL MEETING

We encourage all of you to be an active member by either watching the annual meeting video or attending the open house. These are excellent ways to learn more about your cooperative. We understand that schedules are hectic for many. If you cannot attend either option, please send your proxy card (found on the back cover of this magazine) with a friend.



RECEIVE A \$5 CREDIT SWITCH TO SMARTHUB PAPERLESS BILLING BY MARCH 31

Valid only for first-time sign-ups. Only one \$5 credit will be issued per member, regardless of the number of accounts. If you return to paper billing within six months of signing up for paperless, a \$5 fee will be charged.

FIND OUT MORE VISIT <https://bluestemelectric.com/paperless-billing>
CALL 800-558-1580

MINUTES FROM MARCH 24, 2025

27th Annual Meeting of Members

President Mark Diederich called the 27th Annual Meeting of the Members of Bluestem Electric Cooperative, Inc., to order at 7 p.m. on Monday, March 24, 2025, at the Bluestem Electric Warehouse located at 1000 South Wind Drive in Wamego, Kansas. Father Mike Peterson gave the invocation.

President Diederich then called upon CEO Michael Leitch for introductions of special guests and announcements. CEO Leitch then introduced special guests who were in attendance.

Secretary Bruce Meyer read the notice of the meeting and the secretary's report of mailing, which was mailed on Feb. 23, 2025, being 10 days prior to the meeting and in accordance with the bylaws. Mr. Meyer then reported the total membership of Bluestem Electric Cooperative, Inc. was 5,547, and 127 members were present at the beginning of the meeting. Mr. Meyer noted this represented 2.29% of the total membership, which constituted a quorum for the transaction of business (the actual listing of members in attendance is maintained at the cooperative office).

The minutes of the 26th Annual Meeting of Bluestem Electric Cooperative, Inc. held on March 25, 2024, were printed in the annual meeting notice booklet. President Diederich asked if the members wanted the minutes read or approved as printed and mailed. It was then moved and seconded that the minutes of the Bluestem Electric Cooperative, Inc. 26th Annual Meeting held on March 25, 2024, be approved as printed and mailed in the annual meeting notice booklet.

Motion carried.

President Diederich gave the president's report and noted the treasurer's report printed in the annual meeting information (on Pages 12B and 12C), which was mailed to each member prior to

the annual meeting as part of the March 2025 *Kansas Country Living* magazine.

President Diederich then called upon CEO Leitch to present the CEO's report. Preceding the CEO's report, CEO Leitch recognized this year's Bluestem scholarship recipients and introduced the trustees and attorneys, their spouses, and recognized employees celebrating work anniversaries. CEO Leitch then introduced Kansas Electric Power Cooperative, Inc., (KEPCo) COO Mark Barbee, who reviewed current power supply issues within the electric utility business. CEO Leitch next introduced Kansas Electric Cooperatives, Inc. CEO Lee Tafanelli, who addressed the members regarding the concern for future reliable energy and other statewide issues.

President Diederich and CEO Leitch then answered questions from the membership.

Following the questions from the membership, President Diederich asked if there was any old business. There was no old business. There was no new business to be acted upon in accordance with the bylaws; he further asked if there was any new business to be discussed. There was no new business to be discussed.

President Diederich then declared the 27th Annual Meeting of Bluestem Electric Cooperative, Inc. adjourned.

President Diederich then directed everyone's attention to the safety trailer demonstration.

Following the safety demonstration, CEO Leitch announced the prize winners whose names were drawn during the President and CEO reports, and it was noted that all members in attendance would receive a \$20 energy bill credit. Members and guests also enjoyed ice cream, cobbler, coffee and tea at the 2025 Annual Meeting.

BRUCE MEYER, SECRETARY

SCAN TO
VIEW THE VIDEO



[WWW.BLUESTEMELECTRIC.COM/
ANNUAL-MEETING-INFORMATION](http://WWW.BLUESTEMELECTRIC.COM/ANNUAL-MEETING-INFORMATION)

Proxy Notice

If you are not able to attend the annual meeting, you may appoint a proxy to vote for you. Your proxy must be a member of your district. A member may not be the proxy for more than three other members.

If you want to appoint a proxy, please fill out the form below and give it to the member you appoint as your proxy. Your proxy must sign the certification at the bottom of the form.

Your proxy will sign you in at the registration table at the annual meeting. Staff personnel will collect and file the proxy.

PROXY

I, the undersigned, a member of Bluestem Electric Cooperative, Inc., hereby appoint

(name of proxy) as my agent and attorney-in-fact to vote as my proxy at the annual meeting to be held **MARCH 23, 2026, FROM 5-7 P.M.** at the Bluestem Electric Cooperative Warehouse in Clay Center on questions that may come before the meeting, as I would be entitled to vote if personally present.

PRINTED NAME OF MEMBER

SIGNATURE OF MEMBER

DATE

CERTIFICATION BY PROXY

I, the undersigned, have been appointed as a proxy by the member named above. I certify that I am a member in the same district as the member named above and that I am not the proxy for more than a total of three members.

PRINTED NAME OF PROXY

SIGNATURE OF PROXY

DATE

4

CONVENIENT PAYMENT OPTIONS

All members receive a standard monthly bill for their electrical use. Bills are due and payable upon receipt.

AUTO PAYMENT



Payments can be made automatically when you sign up for Automatic Bank Draft. Your bank account will be drafted on the due date of the bill each month. Members can sign up through our online bill pay system or through the office. You will receive a statement each month from Bluestem to let you know how much your bill is. The bill will say "Auto Pay on xx/xx/xxxx. Do not send payment."

ONLINE BILL PAY



Online bill pay is available 24 hours a day, seven days a week by visiting www.bluestemelectric.com. Members also have the option to download the SmartHub app from the Android or Apple stores on their smartphone. By using your credit card, debit card or bank account, you can either set up a one-time payment or recurring. Recurring payments will be automatically withdrawn each month on the due date.

MAIL



You can pay your electric bill by mailing a check or money order in the return envelope that is included with your monthly bill. If you are mailing a check without the return envelope, please mail to: P.O. Box 33, Wamego, KS 66547. Be sure to include the name and Bluestem account number of the account to be paid to ensure its proper posting. Please allow sufficient time for postal processing. Payments must be received in our office prior to the due date. We **DO NOT** use the mailing post date for the payment date.

PHONE



Our automated pay-by-phone system is available 24 hours a day, seven days a week at 844-973-2526. It is as simple as calling and following the voice prompts. This is a **FREE** service allowing you to make a payment by phone with a debit or credit card or electronic check with **NO FEES**. For security reasons and to comply with PCI (Payment Card Industry Data Security Standard), Bluestem employees cannot take your payment information over the phone.